

§ 3138.12

(c) BLM may request documentation in addition to that which you provide under paragraph (a) of this section.

§ 3138.12 What must I pay for storage?

You must pay any combination of storage fees, rentals, or royalties to which you and BLM agree. The royalty you pay on production of native oil and gas from leased lands will be the royalty required by the underlying lease(s).

PART 3140—LEASING IN SPECIAL TAR SAND AREAS

Subpart 3140—Conversion of Existing Oil and Gas Leases and Valid Claims Based on Mineral Locations

Sec.

- 3140.0-1 Purpose.
- 3140.0-3 Authority.
- 3140.0-5 Definitions.
- 3140.1 General provisions.
- 3140.1-1 Existing rights.
- 3140.1-2 Notice of intent to convert.
- 3140.1-3 Exploration plans.
- 3140.1-4 Other provisions.
- 3140.2 Applications.
- 3140.2-1 Forms.
- 3140.2-2 Who may apply.
- 3140.2-3 Application requirements.
- 3140.3 Time limitations.
- 3140.3-1 Conversion applications.
- 3140.3-2 Action on an application.
- 3140.4 Conversion.
- 3140.4-1 Approval of plan of operations (and unit and operating agreements).
- 3140.4-2 Issuance of the combined hydrocarbon lease.
- 3140.5 Duration of the lease.
- 3140.6 Use of additional lands.
- 3140.7 Lands within the National Park System.

Subpart 3141—Leasing in Special Tar Sand Areas

- 3141.0-1 Purpose.
- 3141.0-3 Authority.
- 3141.0-5 Definitions.
- 3141.0-8 Effect of existing regulations.
- 3141.1 General.
- 3141.2 Prelease exploration within Special Tar Sand Areas.
- 3141.2-1 Geophysical exploration.
- 3141.2-2 Exploration licenses.
- 3141.3 Land use plans.
- 3141.4 Consultation.
- 3141.4-1 Consultation with the Governor.
- 3141.4-2 Consultation with others.
- 3141.5 Leasing procedures.
- 3141.5-1 Economic evaluation.

43 CFR Ch. II (10-1-08 Edition)

- 3141.5-2 Term of lease.
- 3141.5-3 Royalties and rentals.
- 3141.5-4 Lease size.
- 3141.5-5 Dating of lease.
- 3141.6 Sale procedures.
- 3141.6-1 Initiation of competitive lease offering.
- 3141.6-2 Publication of a notice of competitive lease offering.
- 3141.6-3 Conduct of sales.
- 3141.6-4 Qualifications.
- 3141.6-5 Fair market value for combined hydrocarbon leases.
- 3141.6-6 Rejection of bid.
- 3141.6-7 Consideration of next highest bid.
- 3141.7 Award of lease.

Subpart 3142—Paying Quantities/Diligent Development for Combined Hydrocarbon Leases

- 3142.0-1 Purpose.
- 3142.0-3 Authority.
- 3142.0-5 Definitions.
- 3142.1 Diligent development.
- 3142.2 Minimum production levels.
- 3142.2-1 Minimum production schedule.
- 3142.2-2 Advance royalties in lieu of production.
- 3142.3 Expiration.

AUTHORITY: 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351-359; 95 Stat. 1070; 43 U.S.C. 1701 *et seq.*; the Energy Policy Act of 2005 (Pub. L. 109-58), unless otherwise noted.

Subpart 3140—Conversion of Existing Oil and Gas Leases and Valid Claims Based on Mineral Locations

SOURCE: 47 FR 22478, May 24, 1982, unless otherwise noted.

§ 3140.0-1 Purpose.

The purpose of this subpart is to provide for the conversion of existing oil and gas leases and valid claims based on mineral locations within Special Tar Sand Areas to combined hydrocarbon leases.

§ 3140.0-3 Authority.

These regulations are issued under the authority of the Mineral Lands Leasing Act of February 25, 1920 (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351 *et seq.*), and the Combined Hydrocarbon Leasing Act of 1981 (Pub. L. 97-78).

§ 3140.0-5 Definitions.

As used in this subpart, the term: